

Overview for support possibilities under section 2.4 Temporary Crisis Framework

Eligible energy carriers	Natural gas (including as feedstock), electricity, and heating and cooling directly produced from natural gas and electricity			
Methodology to calculate eligible cost	<p>Eligible costs = $(p(t) - p(\text{ref}) * 1.5) * q$</p> <p><i>Where:</i></p> <p><i>t</i> is a given month, or a period of several consecutive months, between 1 February 2022 and 31 December 2023 at the latest (the 'eligible period')</p> <p><i>ref</i> is the period from 1 January 2021 to 31 December 2021 (the 'reference period')</p> <p><i>p(t)</i> is the average price per unit consumed by the beneficiary in the eligible period (for example, in EUR/MWh)</p> <p><i>p(ref)</i> is the average price per unit consumed by the beneficiary in the reference period (for example, in EUR/MWh)</p> <p><i>q</i> is the quantity procured from external suppliers and consumed by the beneficiary as a final consumer. It can be set by a Member State as either:</p> <ul style="list-style-type: none"> - <i>q(t)</i>, the consumption in the eligible period - <i>q(ref)</i>, the consumption of the beneficiary in the reference period 			
Limitation of energy consumption eligible for aid	As from 1 September 2022, q cannot exceed 70% of the beneficiary's consumption in 2021			
Sectoral eligibility	All beneficiaries	All beneficiaries	EIUs*	EIUs* in Annex 1**
Eligibility: EBITDA reduction	N/A	N/A	40% drop in EBITDA of beneficiary in eligible period compared to 2021	40% drop in EBITDA of beneficiary in eligible period compared to 2021
Maximum aid intensity	50%	40%	65%	80%
Maximum aid amount	EUR 4 million per undertaking	EUR 100 million per undertaking	EUR 50 million per undertaking	EUR 150 million per undertaking
		EBITDA of beneficiary in eligible period, including aid <= 70% EBITDA in 2021	EBITDA of beneficiary in eligible period, including aid <= 70% EBITDA in 2021	EBITDA of beneficiary in eligible period, including aid <= 70% EBITDA in 2021

***Definition of EIUs:** purchases of energy products (including energy products other than natural gas and electricity) amount to at least 3.0% of the production value or turnover, based on data from the financial accounting reports for the calendar year 2021. Alternatively, data for the first semester of 2022 may be used, in which case the beneficiary may qualify as 'energy-intensive business' if the purchases of energy products (including energy products other than natural gas and electricity) amount to at least 6.0% of the production value or turnover.

****Annex 1:** extended to Carbon leakage list for the EU Emissions Trading System for Phase 4 (2021-2030) (Commission Delegated Decision (EU) 2019/708 of 15 February 2019 supplementing Directive 2003/87/EC of the European Parliament and of the Council concerning the determination of the sectors and subsectors deemed at risk of carbon leakage for the period 2021 to 2030). It contains 50 sectors (at 4 digits NACE codes levels) and 13 products. It covers all 26 sectors (or subsectors) in previous Annex 1.